

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

850807 Gulf Oil to Chevron eff. 7-1-85

DATE FILED 6-05-85

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO

U-0807

INDIAN

DRILLING APPROVED: 7-19-85 - OIL

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD:

UNIT:

COUNTY:

WELL NO.

LOCATION

WONSITS WONSITS VALLEY

WONSITS VALLEY

UINTAH

WONSITS VALLEY UNIT FEDERAL 31-2

577' FNL FT. FROM (N) (S) LINE.

2093' FWL

FT. FROM (E) (W) LINE.

API #43-047-31657

NE NW

1/4 - 1/4 SEC.

14

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

8S

21E

14

CHEVRON USA INC.

GULF OIL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER Water Injection Well ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation (Attn: W. L. Rohrer)

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, Wyo 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2093' FWL & 577' FNL

At proposed prod. zone

NE 1/4 NW 1/4 Sec. 14

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 Miles NE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any) 577'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

100'

16. NO. OF ACRES IN LEASE

1280

19. PROPOSED DEPTH

5500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 4894'

22. APPROX. DATE WORK WILL START*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

All New

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	*8-5/8"	24# K-55 STC	400'	Cmt. to surface C"G"
7-7/8"	5 1/2"	17# K-55 STC	T.D.	Cmt. to surface C"G"

400' of 8-5/8" csg. will be preset by small
air drilling unit prior to moving in drilling
rig.

Exhibits:

- A. Survey Plat
- B. Drilling Program
- C. BOP Diagram
- D. Surface Use Plan
- E. Topographic Map
- F. Drill Pad Diagram
- G. Water Analysis Report

Note: These are minimum casing design.
Tubulars of higher strength or grade may
be substituted to reduce existing casing
inventories. Such changes if made will be
outlined in Utah Form OGCC-3.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Richard R. Smith R. C. SmithTITLE Area Drilling Superintendent DATE May 1, 1985

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE APPROVED BY TITLE DISTRICT MANAGERDATE 3/18/86

CONDITIONS OF APPROVAL, IF ANY:

Ut 080-5M-150
B.L.M.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chevron U.S.A., Inc. Well No. 31-2
Location Sec. 14 T8S R21E Lease No. U-0807
Onsite Inspection Date 05-30-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

3,000 psi BOP stacks shall be equipped with an annular preventer.

The annular preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

If chromate additives are to be used in the drilling medium, the following stipulations shall be adhered to:

- a. No chromates shall be used until after setting the surface casing.
- b. The reserve pit shall be lined with an impervious barrier.
- c. Seventy-two hours after completion of the well, remove all fluids from the reserve pit and haul to a hazardous waste disposal site.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner

which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Revised October 1, 1985

CONDITIONS OF APPROVAL
SURFACE USE PROGRAM

Date APD Received _____

Operator Gulf Oil Corporation Well Name and No. 31-2

Lease No. U-0807 District ID No. 5M150/86-03-04A

Location: NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 14 T. 8 S. R. 21 E.

<u>Conditions</u>	<u>As Proposed</u>	<u>Stipulation Supplement</u>
1. Existing Roads (Map)	_____	_____
2. Access Roads to be Constructed or Reconstructed (Map or Plat)	_____	_____
3. Location of Existing Wells (Map or Plat)	_____	_____
4. Location of Existing and or Proposed Facilities if Well is Produced (Map or Plat)	_____	_____
5. Location and Type of Water Supply (Map, Plat and/or Written)	_____	_____
6. Construction Materials (Map, Plat and/or Written)	_____	_____
7. Methods for Handling Waste Disposal (Written)	_____	_____
8. Ancillary Facilities (Map or Plat)	_____	_____
9. Well Site Layout (Not less than 1 inch = 50 feet)	_____	_____
10. Plans for Reclamation of the Surface	_____	_____
11. Surface Ownership	_____	_____
12. Other Information	_____	_____
13. Lessee's or Operator's Representative and Certification	_____	_____

CONDITIONS OF APPROVAL FOR THE
SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

1. Location of Existing Wells:

Provide a written description and a map or plat of all wells within a one-mile radius of the proposed well location.

2. Location of Existing and/or Proposed Facilities if the Well Enters Production:

A water injection well will be drilled at the location.

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

3. Location and Type of Water Supply:

The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

4. Methods for Handling Waste Disposal:

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

To protect the environment (without a chemical analysis).

Pits will be constructed so as not to leak, break, or allow discharge of liquids.

Produced waste water will be confined to a lined pit or a storage tank for a period not to exceed 90 days after first production. During the

90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

5. Well Site Layout (location of):

Refer to Exhibit C of the Sundry Notice submitted March 10, 1986 which revised the Surface Use Plan for this location. The existing pad will be used for drilling. A pit will be dug on the north side of the existing pad. Off-pad surface disturbance will be avoided.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Surface Management Agency for approval.

6. Plans for Reclamation of the Surface:

The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 1 year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BIA, either as part of the conditions of approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done in a manner suitable to BIA.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

A letter has been received from BIA indicating that if disturbance is confined to the existing pad, then no additional rights-of-way are needed.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the

well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR or Private Surface Lands:

The operator or his contractor shall contact the BLM and BIA Office(s) at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact the Bookcliffs Resource Area.

The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

7. Lessee's or Operators Representative and Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notices to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the Sundry Notice which amends the APD and the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

8. Other Information

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801) 247-2318
Assistant District Manager for Minerals	

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

May 22, 1985

RECEIVED

JUN 05 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

Re: Gulf Oil Corporation
Wonsits Valley Federal Unit #31-2
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 14, T.8S, R.21E.
Uintah County, Utah

Dear Sir:

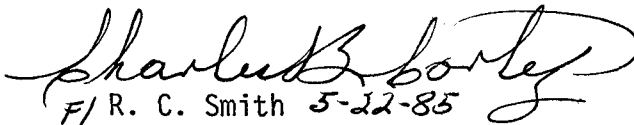
Enclosed herewith are 3 copies of the application for permit to drill the referenced well. This submittal includes survey plats, topographic and county maps, drilling plans, and drill pad diagram. This will be a water injection well. The original WVFU #31 will be P & A'd.

The lands are Indian administered by the BIA, and the minerals are Federal.

Production water will be used to drill this well.

Please direct inquiry and response to the attention of W. L. Rohrer
(307) 235-1311.

Sincerely,


F/ R. C. Smith 5-22-85
Area Drilling Superintendent

WLR/dlb

Enclosures



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐ ~~Water Injection Well~~ ☐SINGLE
MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation (Attn: W. L. Rohrer)

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, Wyo 82602

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2093' FWL & 577' FNL

At proposed prod. zone

NE 1/4 NW 1/4 Sec. 14

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9 Miles NE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 577'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

100'

16. NO. OF ACRES IN LEASE

1280

19. PROPOSED DEPTH

5500'

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TO THIS WELL

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20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 4894'

22. APPROX. DATE WORK WILL START*

ASAP

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All New

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400' of 8-5/8" csg. will be preset by small
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- B. Drilling Program
- C. BOP Diagram
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Note: These are minimum casing design.
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24.

SIGNED

R. C. Smith

TITLE

Area Drilling Superintendent

DATE

May 1, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DATE: 7/19/85

BY: John R. Bepko

WELL SPACING: Unit Well A-3

T8S , R21E , S.L.B.&M.

PROJECT
GULF OIL CORP.

Well location, *WONSITS*
VALLEY UNIT 31-2, located as
shown in the NE1/4 NW1/4
Section 14, T8S, R21E, S.L.B.&M.
Uintah County, Utah.

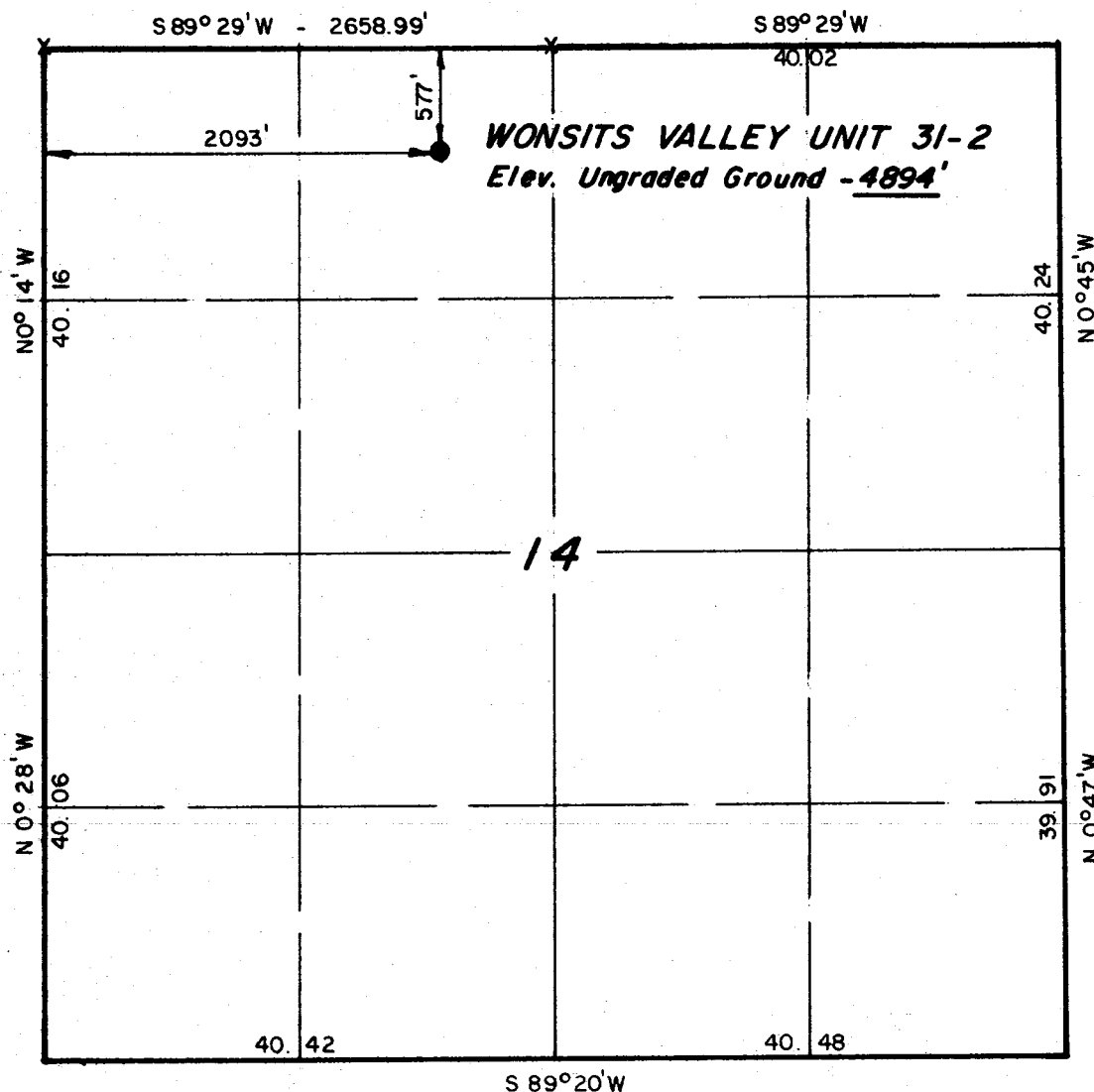


Exhibit A



RECEIVED

JUN 05 1985

DIVISION OF OIL
GAS & MINING

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/20/85
PARTY	DA JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	GULF OIL

X = Section Corners Located

EXHIBIT B

DRILLING PROGRAM

Company: Gulf Oil Corporation
Location: 577' FNL & 2093' FWL

Wonsits Valley Federal Unit 31-2
Sec. 14, T.8S., R.21E., Uintah County, Utah

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Upper Green River	2388'
Lower Green River	4476'
(F2)	5225'
(F4)	5283'
(G1 Sand)	5354'

RECEIVED

JUN 05 1985

DIVISION OF OIL
GAS & MINING

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals:

<u>Formation</u>		<u>Depth</u>	<u>Remarks</u>
Lower Green River	F2	5225') Oil, Gas or Water
	F4	5283'	
	G1 Sand	5354'	

Protection: Case and cement

3. The Operator's Minimum Specifications for Pressure Control:

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and a lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure equivalent to the BOP stack.

4. The Proposed Casing Program:

<u>Size</u>	<u>Grade</u>	<u>WT/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
8-5/8"	K-55 STC	24#	New	400' Cement to surface (preset)
5-1/2"	K-55 STC	17#	New	T.D. Cement to surface.

5. The Type and Characteristics of the Proposed Circulating Muds:

Mud system will be gel-chemical with adequate stocks of sorptive agents and other materials on site to handle any anticipated downhole problem as well as spills of fuel and oil on surface.

- A. 0'-400' Spud with air - convert to fresh water and gel if necessary for hole cleaning.
- B. 400'-T.D. Drill with KCl water with flocculants as needed. Chromates will be used in ranges of 200 to 500 ppm for corrosion inhibitor.
- C. Weight of Mud: 8.6 - 9.2# gal.
Viscosity: 27 - 30 sec. qt.
Water Loss: No control
- D. Weighting Material: Barite: Quantity sufficient for 1 lb/gal increase.
- E. Monitoring Equipment: PVT and flow sensors

6. The Testing, Logging, and Coring Programs to be Followed:

- A. No DST.
- B. A two man chromatograph unit will be used from base of surface casing to T.D.
DIL-GR-CAL and density logs are planned from surface casing to T.D.
- C. No coring is planned.
- D. Acidize with 3000 gallons in the Lower Green River.

7. Abnormal Pressures or Temperatures Anticipated:

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area, nor at the depths anticipated in this well.

Expected BHP is 1200 - 1500 psi.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

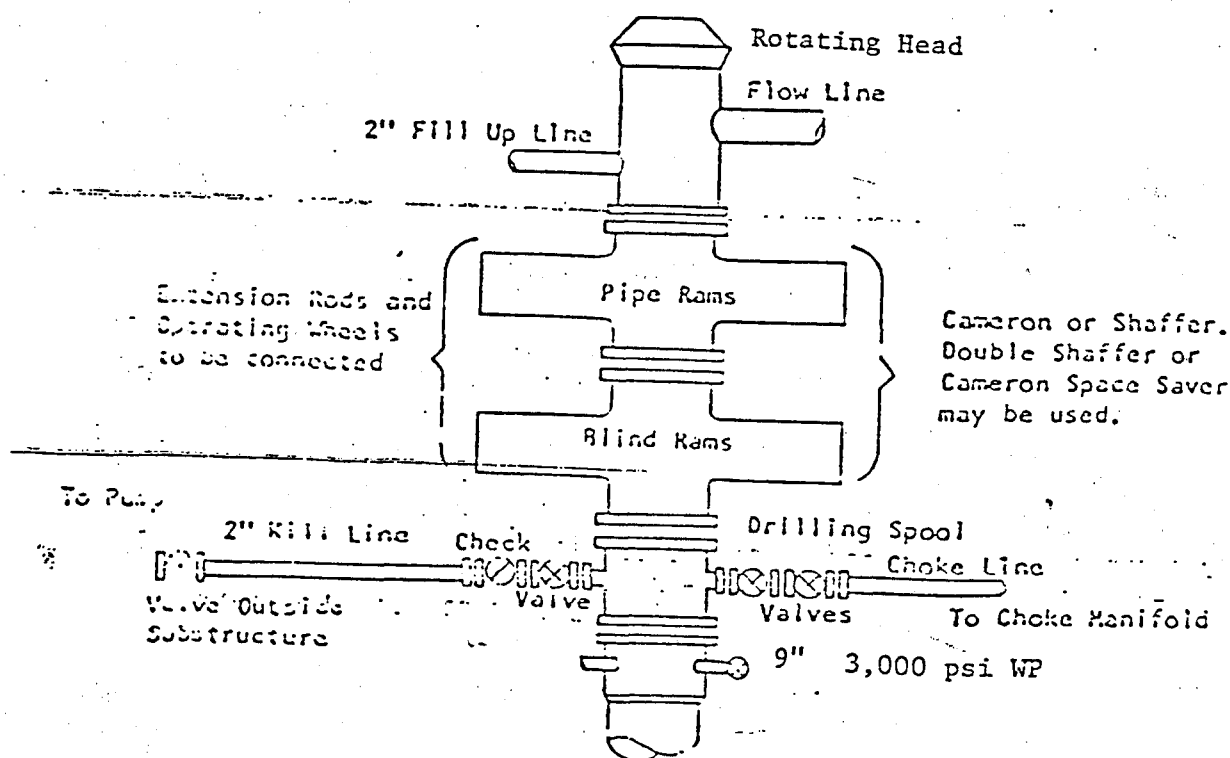
8. The Auxiliary Equipment to be Used:

- A. A kelly cock will be kept in the string.
- B. A mud logging unit or gas detecting device will be monitoring the system.
- C. A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

3000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 8-5/8" casing. Pressure test to 3000 psi after
installing on 8-5/8" casing prior to drilling cement plug.

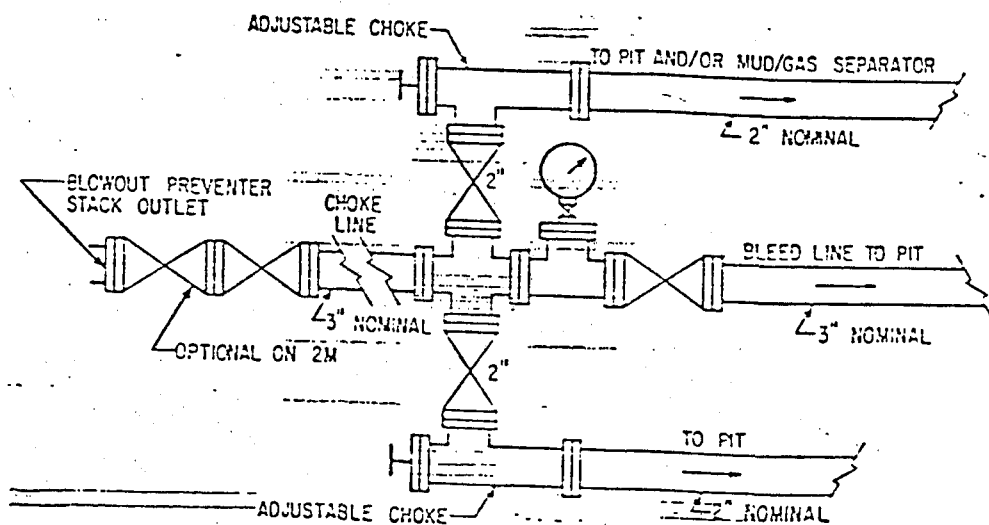
10" preventers to be installed on 8-5/8" OD surface casing.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.



TYPICAL CHOKE MANIFOLD ASSEMBLY
FOR 2M AND 3M RATED WORKING
PRESSURE SERVICE - SURFACE INSTALLATION

SURFACE USE PLAN

Company: Gulf Oil Corporation
Location: 577' FNL & 2093' FWL,

Wonsits Valley Federal Unit #31-2
Sec. 14, T.8S., R.21E., Uintah County, Utah

1. Existing Roads:
 - A. See topographic map. (Exhibit E).
 - B. All roads will be maintained during drilling operations and production phase.
2. Planned Access Roads: See Exhibit F. None..
3. Location of Existing Wells: See map Exhibit E.
4. Location of Existing and Proposed Facilities: See Exhibit F.
5. Water Supply:
 - A. Production water, as needed, will be piped to well site.
 - B. A copy of the water analysis report is attached. Exhibit G.
 - C. No water well will be drilled.
6. Construction Materials:
 - A. Native soil from the well site will be used to build the location.
 - B. No construction materials will be obtained from Federal land without the required permits.
7. Handling Waste Disposal:
 - A. Drill cuttings will be buried in the reserve pit.
 - B. Garbage and other waste material will be kept in a fenced (small wire mesh) trash cage.
 - C. No salts anticipated.
 - D. Chemicals, if needed, will be contained in sacks or drums until used in the mud system.
 - E. Chemical toilets will be provided.
 - F. Drilling fluids will be handled in the reserve pit.
 - G. Any produced fluids will be collected in a test tank.
8. Ancillary Facilities: None Planned.
9. Well Site Layout: See Exhibit F.
 - A. Topographic map shows location relative to topographic features.
 - B. Cut and fill diagrams are shown on the well site layout.
 - C. Reserve pit and trash cage are shown.
 - D. Access road, parking and service areas, and living facilities are shown.
 - E. Rig orientation and soil stockpiles shown.
 - F. Reserve pit will be lined with 10 mil plastic or commercial bentonite.

Surface Use Plan

10. Plans for Restoration:

- A. The location will be contoured to conform as nearly as possible to the original profile of the land as soon as possible after plugging or setting production casing.
- B. Original drainage will be re-established if impacted.
- C. Drill pad diagrams show segregated topsoil. There is no excess cut.
- D. The cut/fill staking distinguishes surface manipulations.
- E. Waste disposal is explained under Item 7.
- F. Revegetation will be according to the specification of BIA.
- G. No soil treatments planned unless specified by BIA.
- H. The reserve pit will have woven-wire fencing on three sides during drilling and after rig release the fourth side will be fenced. This pit fence will be maintained until the pit is dry. If there is any oil on the pits when drilling is completed, it will be removed immediately or the pits will be be flagged overhead.
- I. Rehabilitation will start as soon as drilling ceases and will be completed when the pits are dry.

11. Surface Ownership of all Involved Lands: The surface ownership of all involved lands is Tribal is under the jurisdiction of the Bureau of Indian Affairs.

12. Other Information:

- A. Topography: The well site is located in a slight raise.
- B. Flora: Spare wild grass and rabbitbush mukeup most of the flora in the area.
- C. Fauna: Antelope, coyotes, rabbits, prairie dogs, and gophers are the wildlife while horses are the domestic species.
- D. Type of Surface Use Activity: Grazing and oil production.
- E. Occupied Dwellings: None within 2 miles.
- F. Archaeological or Historical Sites: The archaeological survey will be sent as soon as received.
- G. Proximity to Water: All drainages in the immediate area are ephermeral. Green River is located about 3 miles northwest of drill site.

13. Operator's Representative and Certification:

Charlie B. Cortez
Gulf Oil Explor. & Prod. Co.
P. O. Box 2619
Casper, WY 82602
Ph 307-235-1311

Richard C. Smith
Area Drilling Superintendent
Gulf Oil Explor. & Prod. Co.
P. O. Box 2619
Casper, WY 82602
Ph 307-235-1311

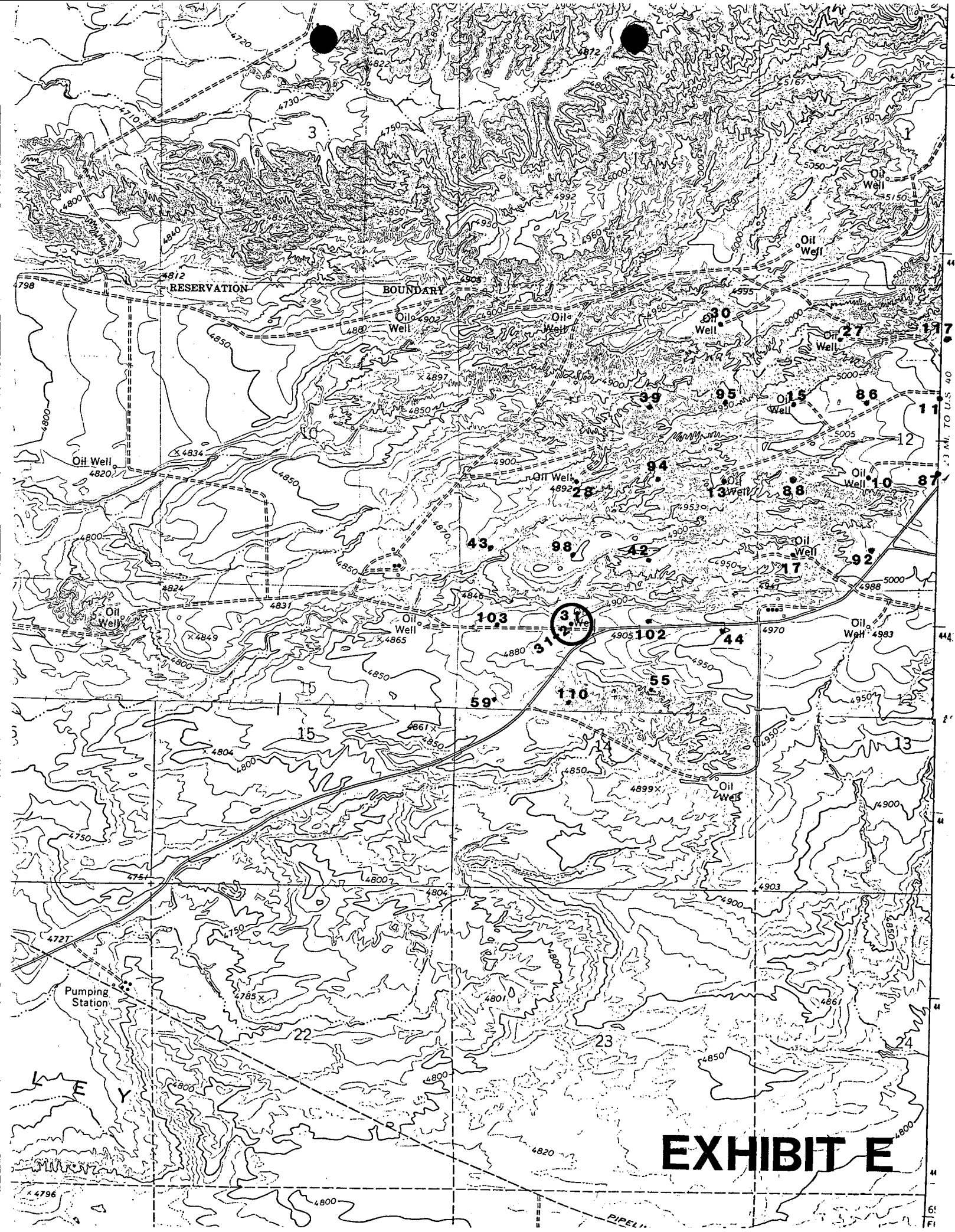
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Gulf Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date:

May 1, 1985

Name:

Richard C. Smith



WONSITS
VALLEY
FEDERAL
UNIT

GYPSUM
HILLS
UNIT

Unita#3

Unita#1

Unita#2

FUT2

Costas
3-21-1D

1-20-4B

2-19-3C

61-29

40-30

62-30

39-30

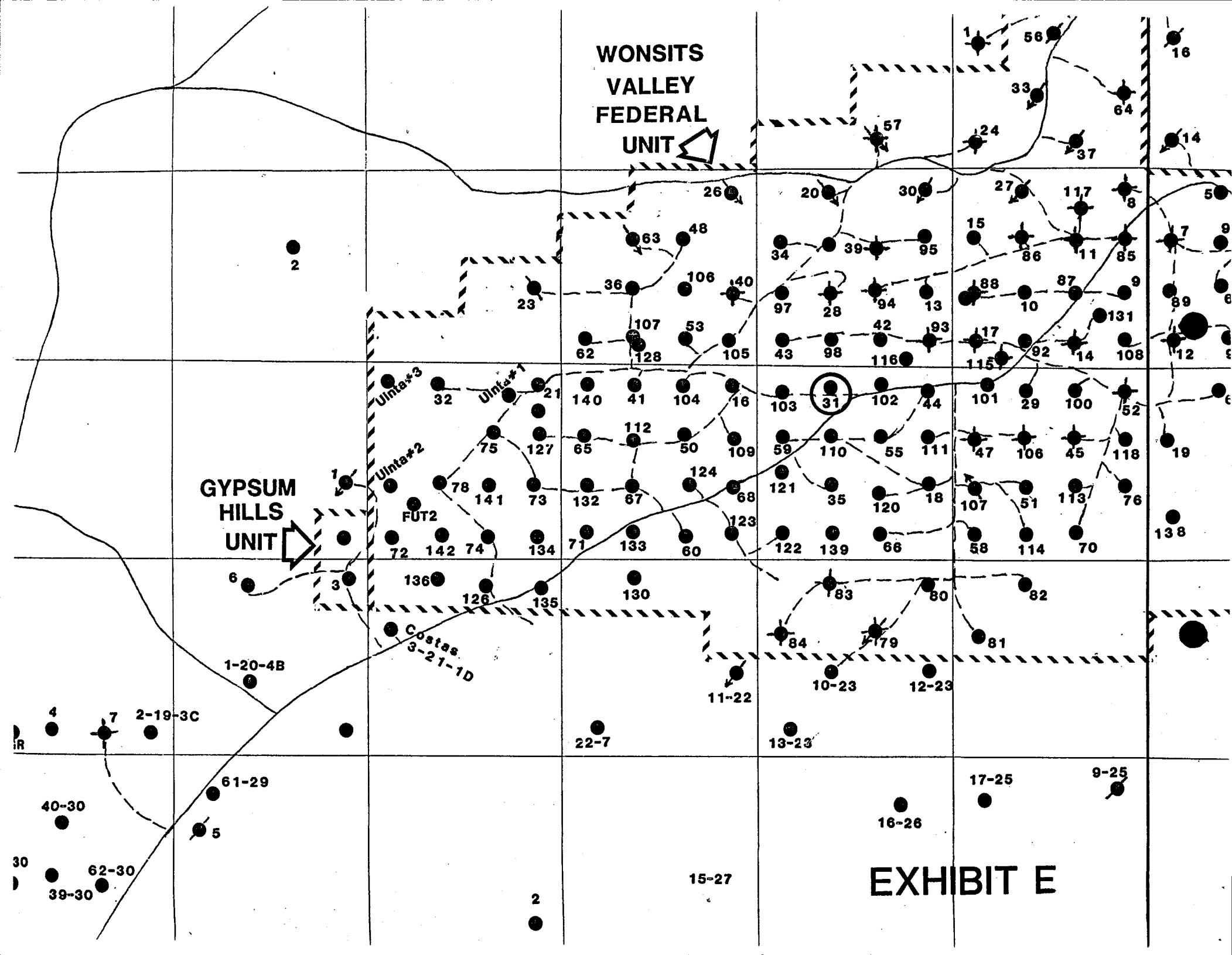
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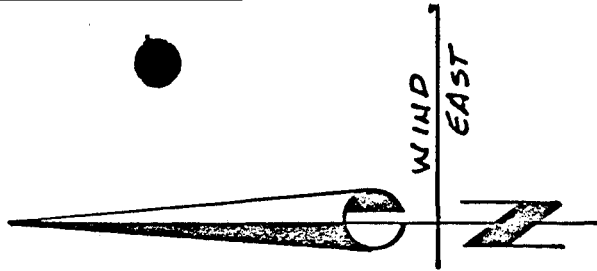
16-26

17-25

9-25

EXHIBIT E





SCALE: 1" = 50'

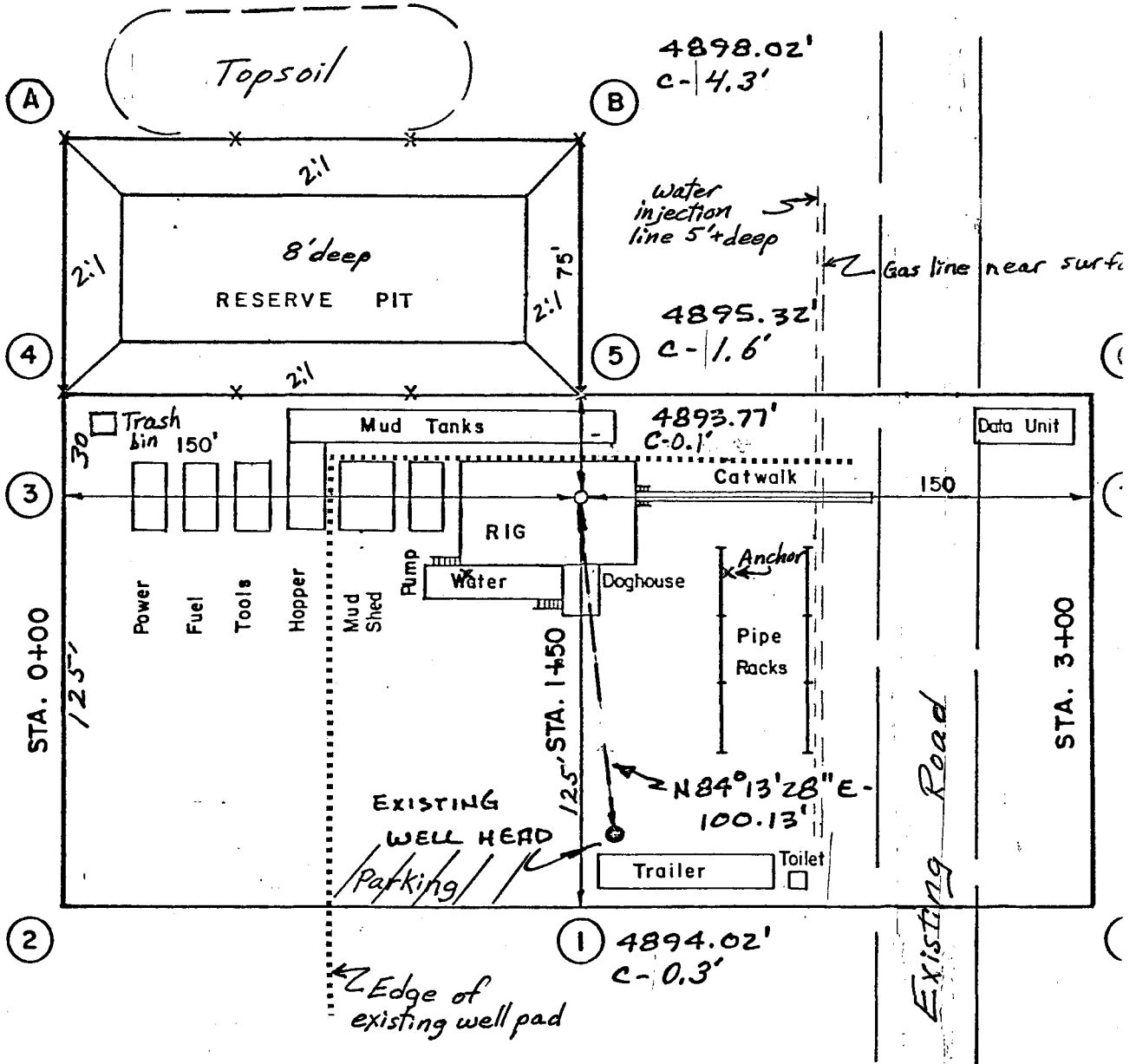
DATE: 4/20/85

4896.44'
C- 2.8'

4894.92'
C- 1.2'

4889.72'
F- 3.9'

4880.72'
F- 12.9'



SOILS LITHOLOGY

- No Scale -

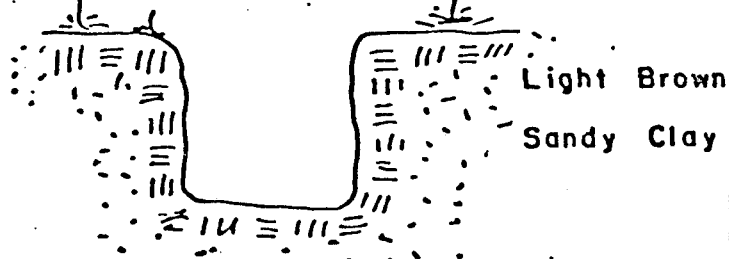
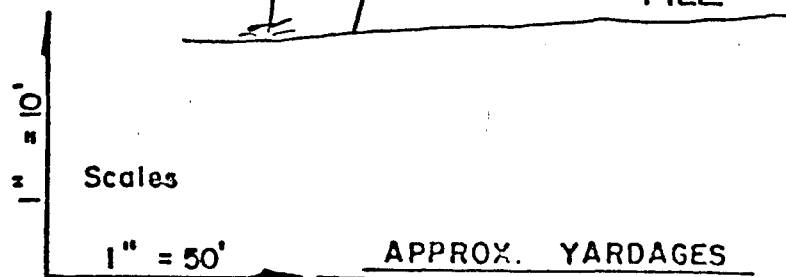
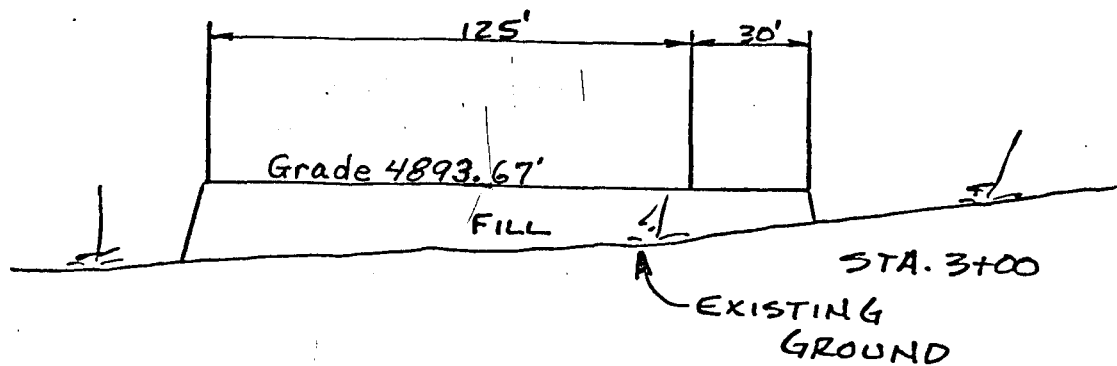
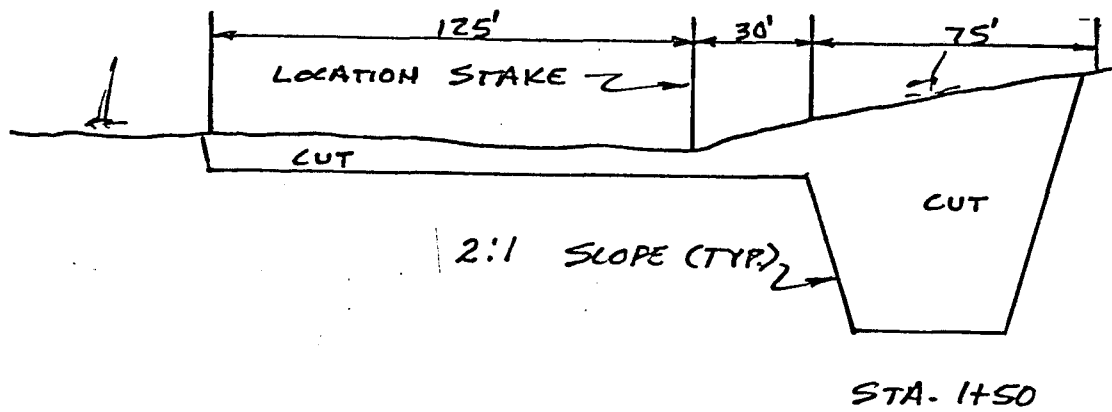
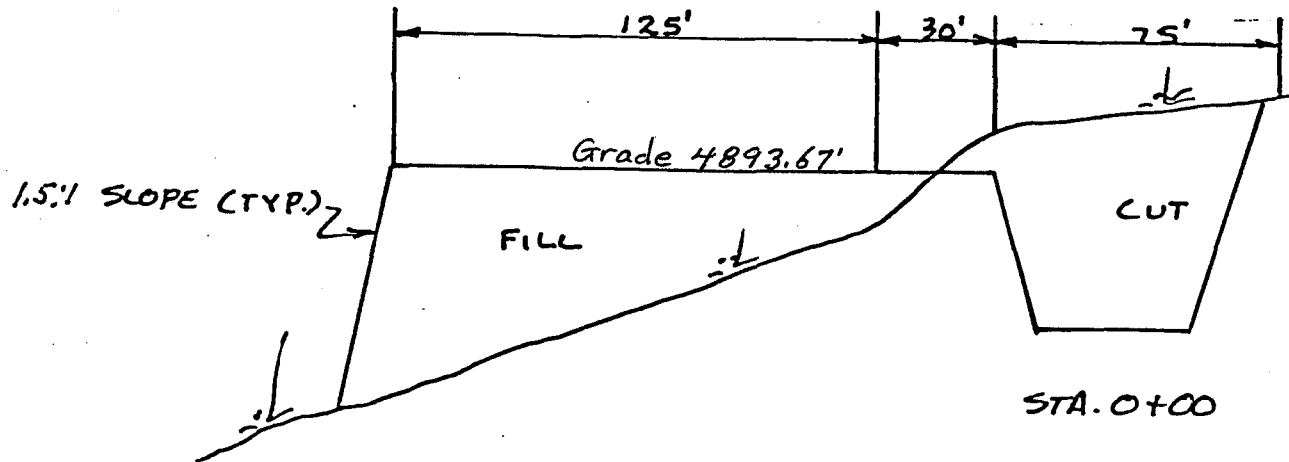


EXHIBIT F

GULF OIL CORP.

Wonsits Valley Unit 31-2



Pad Cu. Yds. Cut - 4480
 Pit Cut - 2420
 Cu. Yds. Fill - 5770

ear surface

4890.62'
 F - 3.0'

⑥

4889.92'
 F - 3.7'

⑦

4888.42'
 F - 5.2'

⑧

STA. 3+00

to Unit



REPORT OF WATER ANALYSIS

Company **GULF EXPLORATION
and PRODUCTION**

Date **4/13/84**
Analysis No.
Sampling Date **4/13/84**
Date Sample Rec'd. **4/13/84**

Sample Marked **Wonsits Valley - Waterplant**

DISSOLVED SOLIDS

Cations
Sodium, Na (Calc.)
Calcium, Ca
Magnesium, Mg
Barium, Ba

mg/l
11569
184
49

meq/l
503
9
4

RESULTS AS COMPOUNDS

mg/l
as NaCl
as CaCO₃ 460
as CaCO₃ 200
as BaSO₄

Cations Total

11802

516

Anions

Chloride, Cl
Sulfate, SO₄
Carbonate, CO₃
Bicarbonate, HCO₃

17603
115
0
1086

496
2
0
18

as NaCl 29000
as Na₂SO₄ 170
as CaCO₃ 0
as CaCO₃ 890

Anions Total

18804

516

Total Dissolved Solids (Calc.) ...

30606

Total Iron, Fe

Acidity to Phenolphthalein, CO₂ ..

44

as Fe
as CaCO₃ 100

OTHER PROPERTIES

pH 8.1
Specific Gravity
Turbidity (JTU)

CaCO₃ STABILITY INDEX
@ 70° F.
@ 120° F.
@ 160° F.
Method of Stiff & Davis

Remarks:

EXHIBIT G

**NALCO CHEMICAL COMPANY
VISCO CHEMICALS**

P. O. BOX 87 • SUGAR LAND, TEXAS 77478



trademarks of Nalco Chemical Company.

OPERATOR Gulf Oil Corp DATE 6-5-85
WELL NAME Wosits Valley Unit ³¹⁻²
SEC NE NW 14 T 85 R 21E COUNTY Wirtel

43-047-31657
API NUMBER

Sub
TYPE OF LEASE

CHECK OFF:

☐ PLAT

☐ BOND

☐ NEAREST WELL

☐ LEASE

☐ FIELD

☐ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Unit Well - & on P.O.D.

Need water permit

APPROVAL LETTER:

SPACING:



A-3

Wosits Valley
UNIT



C-3-a

CAUSE NO. & DATE



C-3-b



C-3-c

STIPULATIONS:

1- water

2- "Water injection"



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 19, 1985

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

Gentlemen:

Re: Well No. Wonsits Valley Unit Federal 31-2 - NE NW Sec. 14, T. 8S, R. 21E
577' FNL, 2093' FWL - Uintah County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

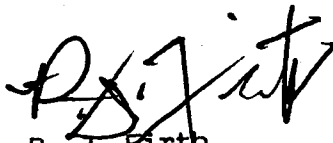
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Gulf Oil Corporation
Well No. Wonsits Valley Unit Federal 31-2
July 19, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31657.

Sincerely,

A handwritten signature in dark ink, appearing to read "R. J. Pirth", is written over the typed name.

R. J. Pirth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

ROUTING/ACTION FORM

4-2-86

SEQ.	NAME	ACTION	INTL
	NORM		2
1	TAMI VICKY	3A, JUST PENCIL THE YELLOW CARD "APPROVED FOR WILW"	
2	CLAUDIA STEPHANE CHARLES	1 - FOR "COMMENTS" ONLY Well shd be for Nelly GJ	
3	RULA MARY ALICE CONNIE MILLIE RON JOHN GIL	2	
4	PAM	4 - ORLB	

NOTES :

Quig approved for
dubbing as in well.
Shd this be filmed
yet?

ACTION CODE

- 1- DATA ENTER
- 2- FILM
- 3- POST
 - A - CARD FILE
 - B - FILE LABEL
 - C - LISTS
- 4- FILE
- 5- RELOCATE FILE OR CARD
- 6- DECISION
- 7- PREPARE LETTER

12 - OTHER - SEE NOTES

ROUTING/ACTION FORM

4-2-86

SEQ.	NAME	ACTION	INTL
	NORM		2
1	TAMI VICKY	3A, JUST PENCIL THE YELLOW CARD "APPROVED FOR WILU"	
2	CLAUDIA STEPHANE CHARLES	1 - FOR "COMMENTS" ONLY Well shd be for Mary G	
3	RULA. MARY ALICE CONNIE MILLIE RON JOHN GIL	2	
4	PAM	4 - ORLG	

NOTES :

Page -

I believe this well
was approved for
injection and it returned
to well records.

251

ACTION CODE

- 1- DATA ENTER
- 2- FILM
- 3- POST
 - A- CARD FILE
 - B- FILE LABEL
 - C- LISTS
- 4- FILE
- 5- RELOCATE FILE OR CARD
- 6- DECISION
- 7- PREPARE LETTER

12- OTHER - SEE NOTES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. U-0807
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley Fed. Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1988' FWL 562' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31657		9. WELL NO. 31-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4895' GR		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Move Surface Location <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The surface location has been moved as shown to allow the WVFU 31-2 to be drilled without additional surface damage for the well location.

Attachments: Plat
Location Layout Cut & Fill

- 3 - BLM
- 3 - STATE
- 1 - UTE TRIBE
- 1 - BJK
- 1 - GDE
- 1 - GEOLOGY
- 1 - LJT
- 1 - GHW
- 1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED *J. S. Kidpatrick* TITLE Associate Environmental Specialist DATE March 7, 1986

(This space for Federal or State office use)

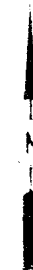
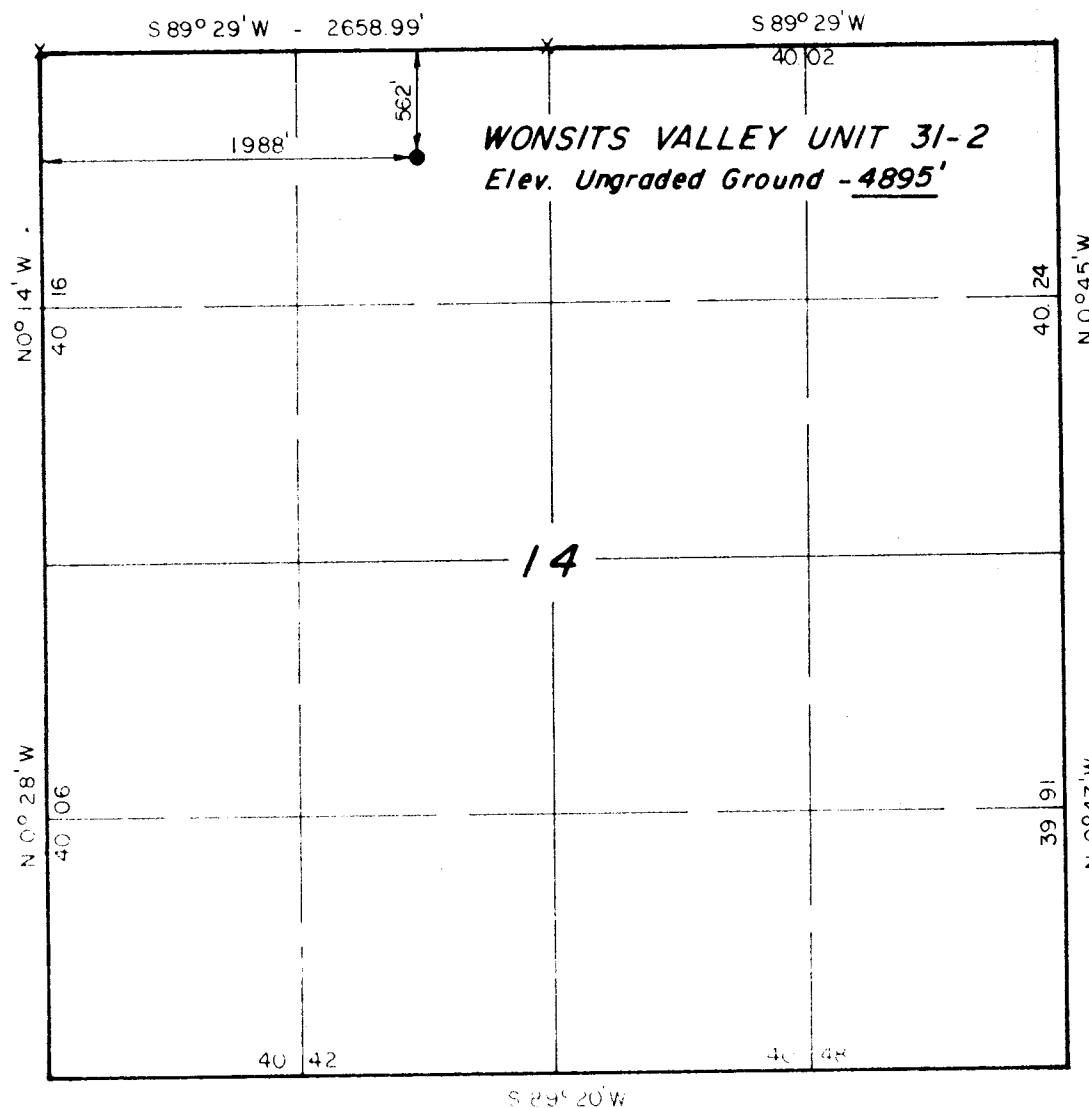
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

T8S , R21E , S.L.B.&M.

PROJECT
CHEVRON U.S.A. INC.

Well location, *WONSITS*
VALLEY UNIT 31-2, located as
shown in the NE1/4 NW1/4
Section 14, T8S, R21E, S.L.B.&M.
Uintah County, Utah.

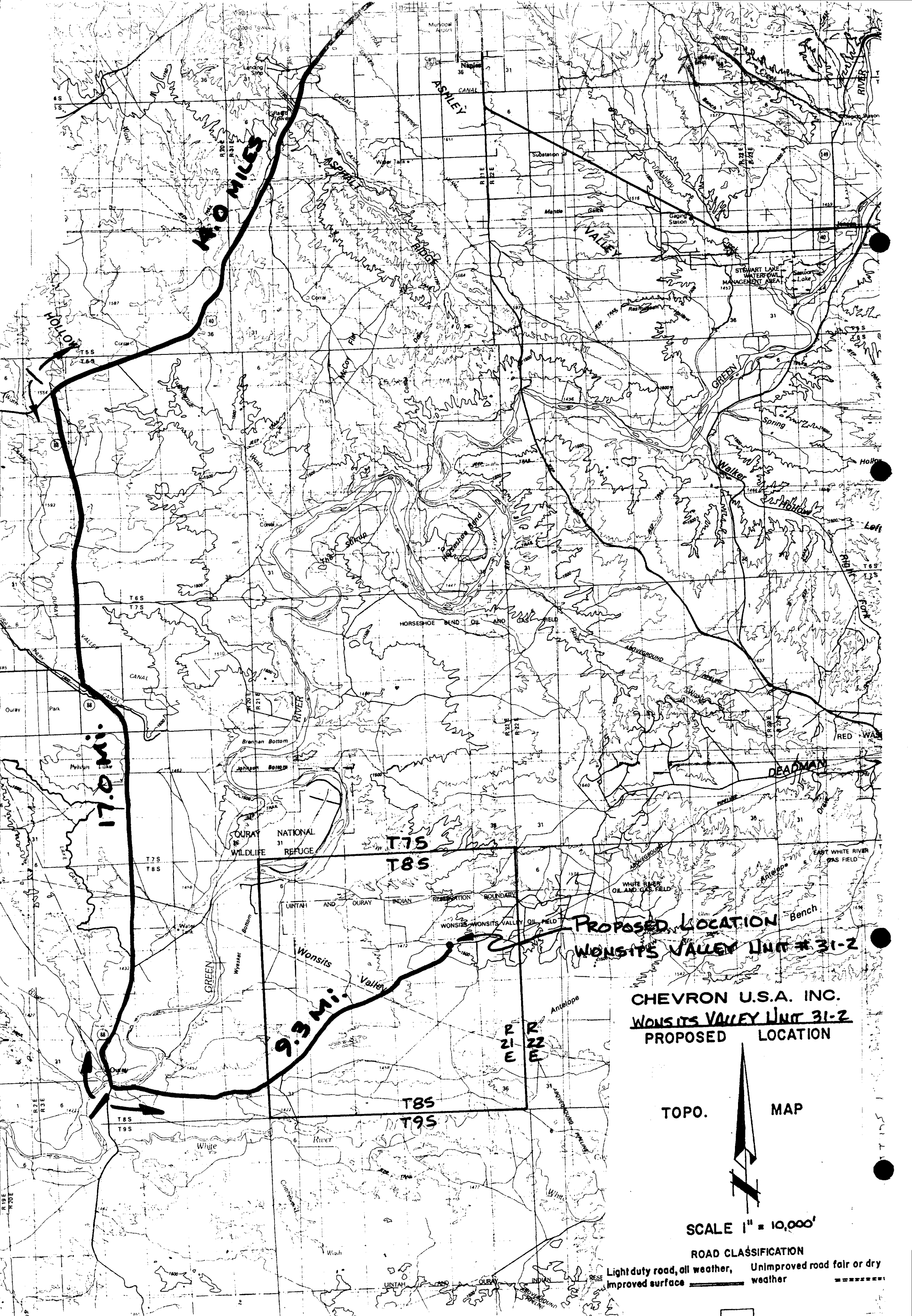


UNITED ENGINEERING & LAND SURVEYING
P.O. BOX 2 - 80 SOUTH 300 EAST
VIRNAL, UTAH 84401

1" = 1000'

2/21/86

PARTY	DA JF	RP	GLO Plat
WEATHER	Fair	TEMP	CHEVRON

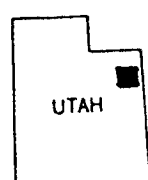


CHEVRON U.S.A. INC.
WONSITS VALLEY UNIT 31-2
PROPOSED LOCATION

TOPO. MAP

SCALE 1" = 10,000'

ROAD CLASSIFICATION
Light duty road, all weather, Improved surface
Unimproved road fair or dry weather



QUADRANGLE LOCATION

Revised Exhibit C
CHEVRON U.S.A. INC.
WONSITS VALLEY UNIT 31-2



DATE: 2/23/86
 SCALE: 1" = 50'

4883.64'
 C-10.9 TO BOTTOM PIT.

4902.45'
 C-29.7 TO BOTTOM PIT.

4876.74'
 C-4.0 - F-42

4886.44'
 F-3.6

4891.64'
 C-1.6

4891.44'
 C-1.4

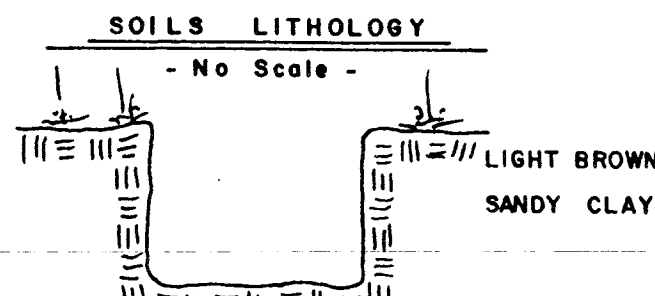
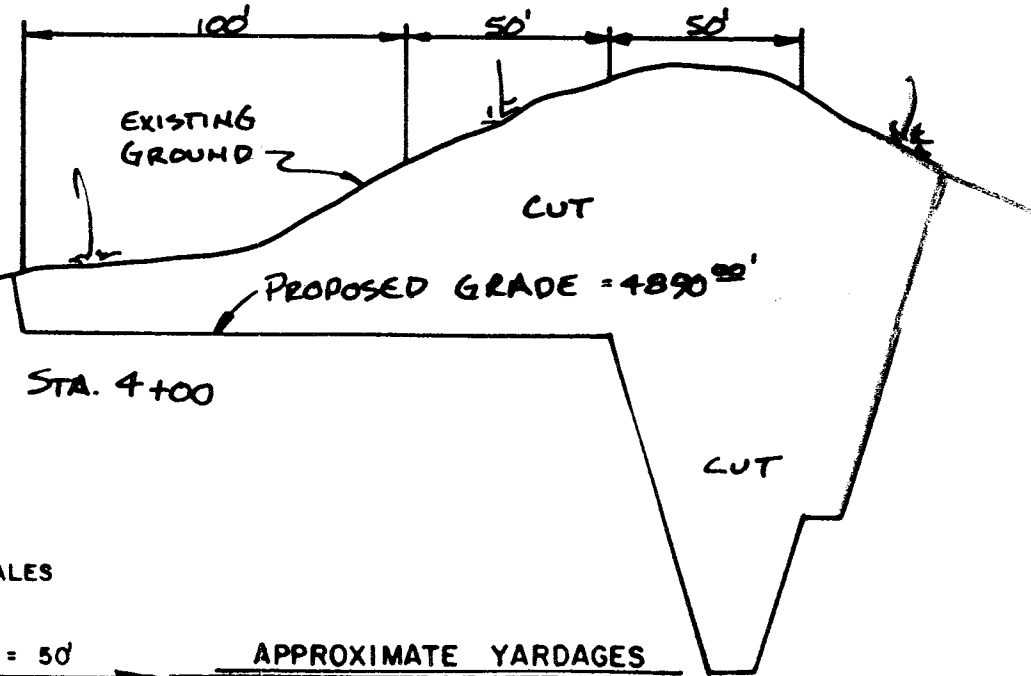
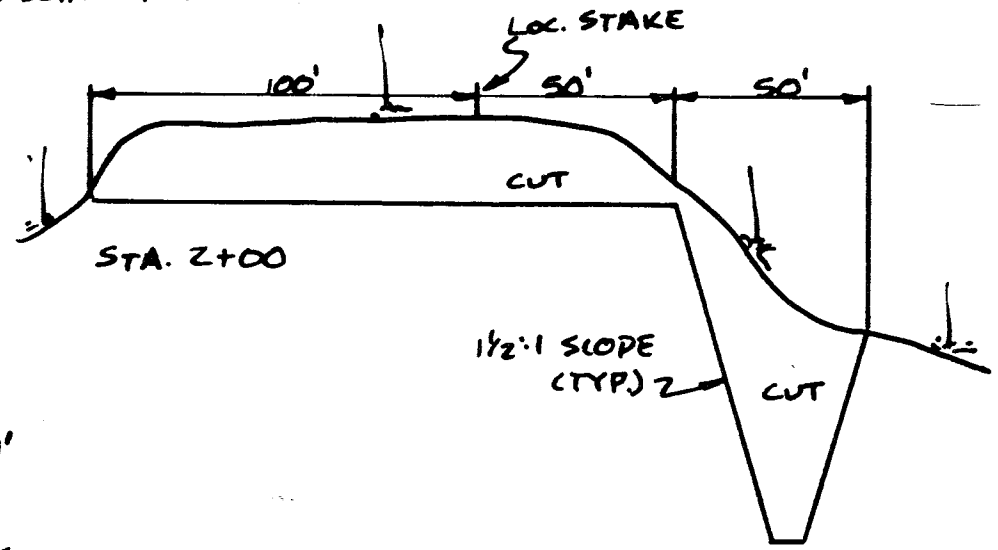
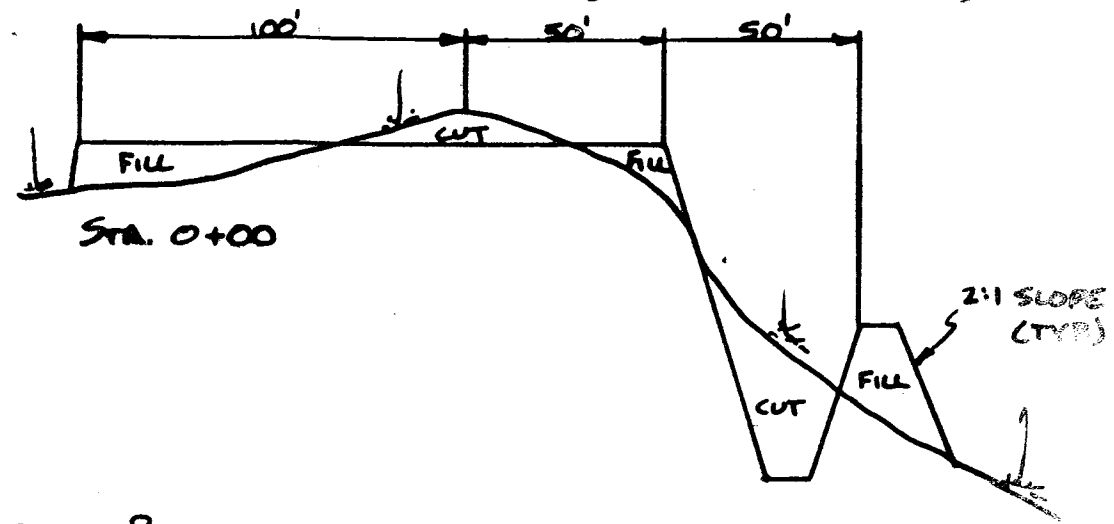
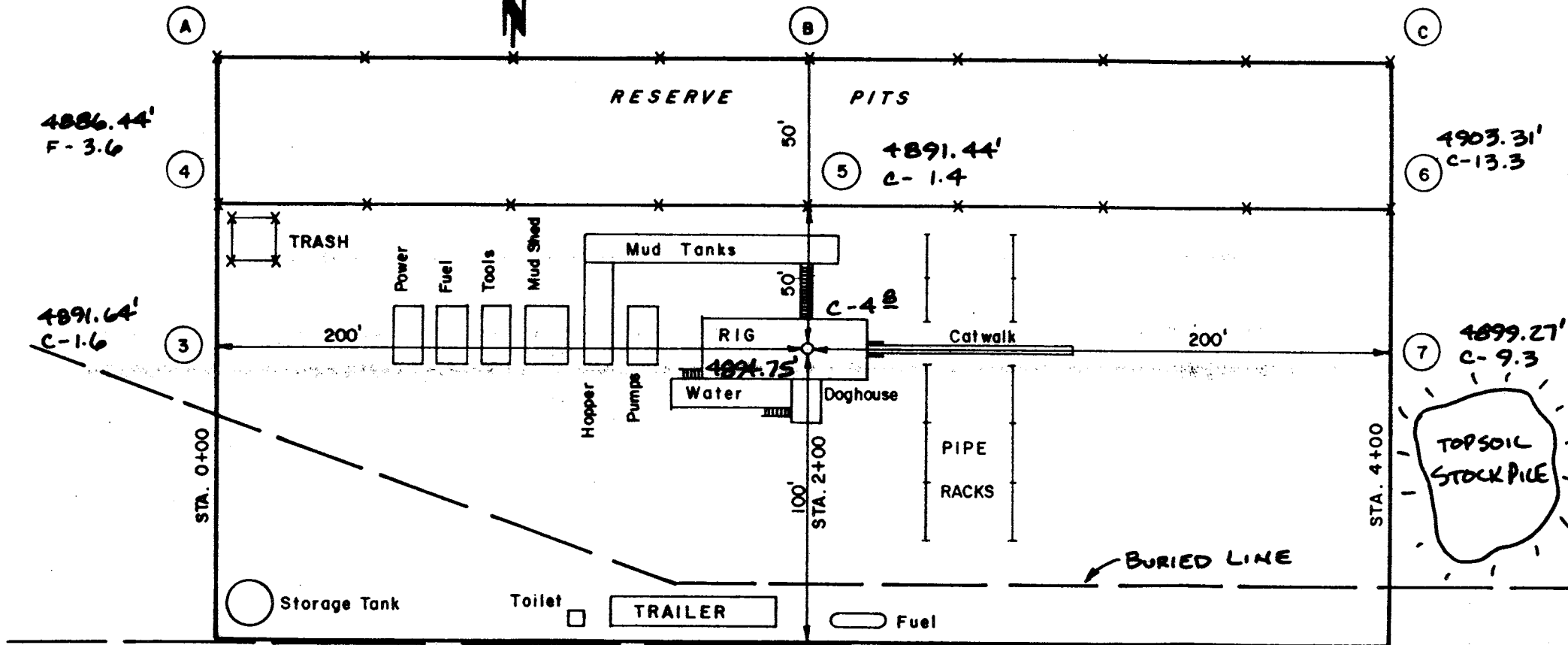
4903.31'
 C-13.3

4899.27'
 C-9.3

4887.54'
 F-2.5

4890.24'
 C-0.2

4893.24'
 C-3.2



1" = 10'
 1" = 50'

APPROXIMATE YARDAGES
 Cu. Yd. Cut = 20,100
 Cu. Yd. Fill = 1,025

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

EXPIRATION DATE
Expires March 31, 1985
3. LEASE DESIGNATION (SEE INSTRUCTIONS)

U-0807

4. INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ ~~Water Injection Well~~

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1988' FWL 562' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

43-047-31657

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4895' GR

7. UNIT AGREEMENT NAME

Wonsits Valley Fed Unit

8. FARM OR LEASE NAME

9. WELL NO.

31-2

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to change the casing program from:

Hole Size	Casing Size	Wt/Ft
12 $\frac{1}{4}$ "	8-5/8"	24 K-55 STC
7-7/8"	5 $\frac{1}{2}$ "	17 K-55 STC

to:

12 $\frac{1}{4}$ "	9-5/8"	36 K-55 STC
8-3/4"	7"	23 K-55 LTC

3 - BLM
3 - STATE
1 - UTE TRIBE
1 - BJK
1 - GDE
3 - GHW
1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

X. R. Kirkpatrick

TITLE Associate Environmental
Specialist

DATE March 14, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE: 3-19-86

BY:

John R. Bay



Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

		<input checked="" type="checkbox"/>	Operations Supt.	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 2, 1986

Chevron U.S.A., Inc.
P O Box 599
Denver, Colorado 80201

Gentlemen:

Re: Well No. Wonsits Valley Unit Fed. 31-2 - Sec. 14, T. 8S, R. 21E
Uintah County, Utah - API No. 43-047-31657

It has been over a year since the referenced well was permitted by this agency. Since the permit was scheduled to expire July 19, 1986 unless an extension was requested or unless substantial and continuous operation was underway, an update as to the status of intent or operations at the approved site is requested.

Please use the address listed below to provide the requested information at your earliest convenience, but not later than October 31, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/34

DENVER DIVISION		
DATE RECEIVED 10/10		
H	N	C
		Admin. Asst.
		ESP&H Coord.
		Div. Drig. Mgr.
		Div. D&C Engr.
		Div. G&G Engr.
		Div. Pet. Engr.
		Div. Dev. Geol.
		Unit Supt.
		Operations Supt.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

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Respectfully,

Norman C. Stout
Records Manager

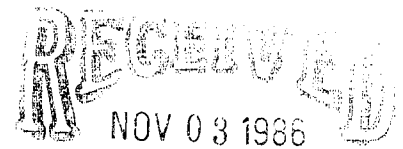
ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/34



Chevron U.S.A. Inc.
Overthrust Area Office
P. O. Drawer AA, Evanston, WY 82930

October 23, 1986



Well WVU #31-2 Status
Wonsits Valley Field
Uintah County, Utah

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Norm Stout
Re: Well No. Wonsits Valley Unit Fed. 31-2, Sec. 14, T8S, R21E
Uintah County, Utah - API No. 43-047-31657

Gentlemen:

In response to your letter dated October 2, 1986, requesting an update on the status of the referenced well whose permit was scheduled to expire July 19, 1986, at this time our intent is not to drill the well.

Well 31-2 was permitted as a replacement well to well 31 and was to be utilized as an inverted nine-spot pattern injector. A replacement well was considered for well #31 because several cement squeezes were performed on its 5-1/2" production casing. Since the request to drill well #31-2, other wells have had successful casing patches performed despite production casing which had been cement squeezed. Therefore, a casing patch will be attempted on well #31 before a replacement well is considered.

Sincerely,

TAK:gp



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

111200

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 10, 1986

Chevron U.S.A., Inc.
P.O. Box 599
Denver, Colorado 80201

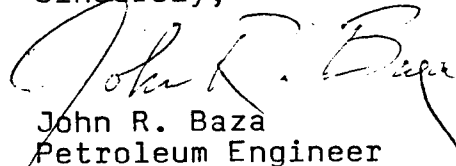
Gentlemen:

RE: Well No. Wonsits Valley Unit 31-2, Sec.14, T.8S, R.21E,
Uintah County, Utah, API NO. 43-047-31657

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-23



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

121082

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 10, 1986

RECEIVED
OIL, GAS & MINING
DIVISION
NOV 11 1986

Chevron U.S.A., Inc.
P.O. Box 599
Denver, Colorado 80201

NOV 17 1986

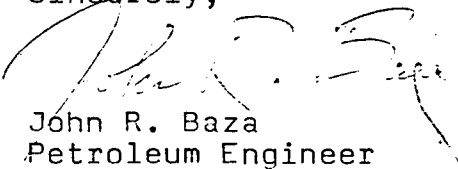
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Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-23

NOV 1986
Vernal, Utah

*This APD was not approved
by BLM until 3/18/86.*

*Let's leave the well LA until
we hear whether Chevron plans
to drill the well or not.*

an equal opportunity employer 12-10-86

JRB

RECEIVED
APR 27 1987

OAA

3162.35
U-820
U-0807

DIVISION OF
OIL, GAS & MINING

April 21, 1987

042903

Chevron U.S.A. Inc.
P.O. Box 599
Denver, CO 80201

43-047-31657

RE: Rescind Application for Permit to Drill
Well No. 31-2
Sec. 14, T.8S., R.21E.
Uintah County, Utah
Lease U-0807

Gentlemen:

The Application for Permit to Drill the referenced well was approved on March 18, 1986. Since that date, no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of the well is to be rehabilitated. A schedule for this matter is appreciated.

Sincerely,

Craig M. Hansen
ADM for Minerals

cc: Well File
State Div O&G
U-922/943

Herrmann:aa